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BP touts Mancos as future leading US shale play following promising well test

BP's investment in the Mancos shale oil and gas field in the US state of New Mexico is starting to pay off after the British major achieved the highest gas production rates in the San Juan basin for the past 14 years.

BP said its NEBU 602 Com 1H well at the Mancos shale field achieved an average 30-day initial production rate of 12.9 MMcf/d, "highlighting the potential of the New Mexico field to be a significant new source of US natural gas supply".







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