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# BP eyes production boost in Trinidad and Tobago

BP subsidiary BP Trinidad and Tobago (bpTT) has approved an onshore compressor project to add an additional 200 Mcf/day (2.07 MMcm/year) to feed Trinidad and Tobago's sole liquefaction plant, Atlantic LNG.

The inlet compressor, to be funded by BP and operated by Atlantic LNG, will boost output from low-pressure wells in the Columbus basin and is scheduled to come online in early 2017, bpTT said in a statement.







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