

(8) (8) Gas Strategies (9)

19 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Western Canada: producers teeter towards the cliff edge

Publication date: 13 August 2020

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Western Canada: producers teeter towards the cliff edge

Western Canadian Sedimentary Basin (WCSB) gas producers received a double whammy this year. Suffering from lower demand during the 2019-2020 winter season, and declining pipeline exports to the United States; the price war between Saudi Arabia and Russia and the Covid-19 pandemic increased pressure on western Canada's already beleaguered oil and gas industry.

Back in June 2019, prices on Western Canada's price benchmark AECO-C averaged USD 0.58 cents/MMBtu. Prices have since recovered to around USD 2/MMBtu in spite of 2020's Covid-related demand destruction, primarily as a result of regulatory changes enacted in Canada's gas transportation market last year. Nevertheless, the market fundamentals remain weak.







+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com