

% % Ges Strieges S

29 March 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Pricewatch | 22 Sep 2020 | Gas Matters Today Publication date: 22 September 2020

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Pricewatch | 22 Sep 2020 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS20

Complimentary access

[1]

US natural gas benchmark Henry Hub crashed on Monday on prospects of falling US LNG exports, driven by closure of the Cove Point LNG terminal for annual maintenance, ongoing closure of Cameron LNG and the imminent arrival of Tropical Storm Beta on the US Gulf Coast, which is reportedly delaying ship loadings. Front-month Henry Hub crashed 8.2% to settle at USD 2.05/MMBtu, its lowest closing price since 31 July 2020.

European gas hubs NBP and TTF were both stable on Tuesday, registering marginal gains that translated into marginal losses in USD/MMBtu terms due to exchange rate fluctuations. CME's November-dated JKM futures contract fell 1.3% to USD 4.78/MMBtu.

Crude oil prices fell sharply in the session due to the tentative resumption of Libyan crude exports and tightening lockdown measures across Europe amid spiralling Covid-19 infection rates. Brent fell 4% and WTI lost 4.4% to settle at USD 41.44/barrel and USD 39.31/barrel, respectively.

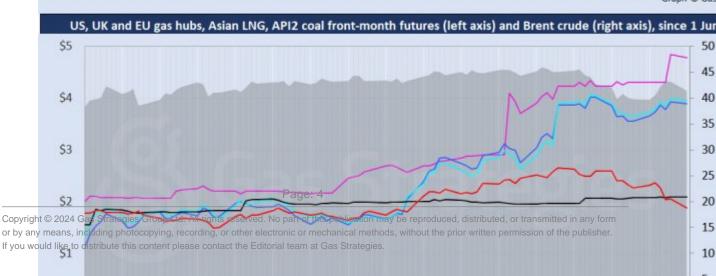
The European carbon price was also deeply in the red, as month-ahead ETS allowance (EUA) futures lost 5.7% to close at EUR 26.38/tonne, their lowest closing price since 21 August 2020.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	21/09/2020	18/09/2020	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	1.88	2.05	-0.17	
NBP (\$/MMBtu)	3.90	3.93	-0.04	
NBP (£p/th)	30.45	30.36	0.09	
Henry Hub-NBP spread	2.02	1.88	0.13	
TTF (\$/MMBtu)	3.96	3.99	-0.03	
TTF (€/MWh)	11.50	11.48	0.02	
Henry Hub-TTF spread	2.08	1.94	0.13	
JKM (\$/MMBtu)	4.78	4.85	-0.06	
TTF-JKM spread	0.82	0.86	-0.03	
Henry Hub-JKM spread	2.90	2.80	0.10	
Brent (\$/barrel)	41.44	43.15	-1.71	
WTI (\$/barrel)	39.31	41.11	-1.80	
Brent-WTI spread (\$/barrel)	2.13	2.04	0.09	
API2 Coal (\$/tonne)	52.05	52.05	0.00	
API2 Coal (\$/MMBtu)	2.08	2.08	0.00	
EU CO₂ emissions allowances (€/tonne)	26.38	27.97	-1.59	
The same of the sa		and the second second second second	Commence of the Commence of th	







[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights reserved.







+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com