

(6) (8) Gas Stratagies (5)

24 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Pricewatch | 12 Oct 2020 | Gas Matters Today Publication date: 12 October 2020

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Pricewatch | 12 Oct 2020 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- · Gas Strategies iOS app

Free trial code GS20

Complimentary access

[1]

US gas benchmark Henry Hub spiked 4.3% to USD 2.74/MMBtu on Friday, its highest closing price since 6 November 2019, as Hurricane Delta forced widespread shut-ins of oil and gas production in the Gulf of Mexico. Forecasts of cooler weather driving heating demand in October also buoyed prices to their 11-month high.

The benchmark US Gulf Coast gas price is still trading at a steep discount to European hubs NBP and TTF, which fell marginally in Friday's session. CME's November-dated JKM futures contract rose 0.6% to USD 5.14/MMBtu, its highest settled price since 20 January 2020.

Crude oil prices softened on Friday on confirmation of a resumption of oil exports from war-torn Libya. Brent closed the session down 1.1% at USD 42.85/barrel and WTI fell 1.4% to USD 40.60/barrel. Both month-ahead contracts were trading down by around the same percentage on Monday morning.

The European carbon price fell further on Friday, as month-ahead ETS allowance (EUA) futures lost 2.4% to close at EUR 25.71/tonne – a six-week low.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	09/10/2020	08/10/2020	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	2.74	2.63	0.11	
NBP (S/MMBtu)	4.98	5.01	-0.03	
NBP (£p/th)	38.30	38.70	-0.40	
Henry Hub-NBP spread	2.24	2.38	-0.14	
TTF (S/MMBtu)	4.76	4.79	-0.02	
TTF (€/MWh)	13.75	13.90	-0.15	
Henry Hub-TTF spread	2.02	2.16	-0.14	
JKM (S/MMBtu)	5.14	5.11	0.03	
TTF-JKM spread	0.37	0.32	0.05	
Henry Hub-JKM spread	2.39	2.48	-0.08	
Brent (\$/barrel)	42.85	43.34	-0.49	
WTI (\$/barrel)	40.60	41.19	-0.59	
Brent-WTI spread (\$/barrel)	2.25	2.15	0.10	
API2 Coal (\$/tonne)	57.60	57.70	-0.10	
API2 Coal (S/MMBtu)	2.30	2.31	0.00	
EU CO₂ emissions allowances (€/tonne)	25.71	26.33	-0.62	







[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights reserved.







+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com