

(6) (8) Gas Stratagies (5)

24 April 2024

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Pricewatch | 20 Nov 2020 | Gas Matters Today Publication date: 20 November 2020

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ISSN: 0964-8496

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[1]

The US natural gas bull run has stumbled even before winter fully arrives, as forecasts of warmer weather yesterday plunged benchmark Henry Hub by 4.4% to close the session at USD 2.59/MMBtu, a more-than six-week low. The December contract has lost 15% since it peaked at USD 3.03/MMBtu on 11 November 2020.

European gas hubs UK NBP and Dutch TTF were also deep in the red on Thursday, falling by 4.1% and 4.8% to settle at the equivalent of USD 4.87/MMBtu and USD 4.52/MMBtu, respectively. The Asian LNG price also continued falling, as CME's January-dated JKM contract fell 2.8% to USD 6.25/MMBtu.

Crude oil prices softened slightly in yesterday's session as near-term fears over Covid-19 lockdowns offset growing hopes of a Sars-Cov-2 vaccine being rolled out in the New Year. Brent and WTI closed at USD 44.20/barrel and USD 41.74/barrel, down by a fraction of a percent on the previous closing price.

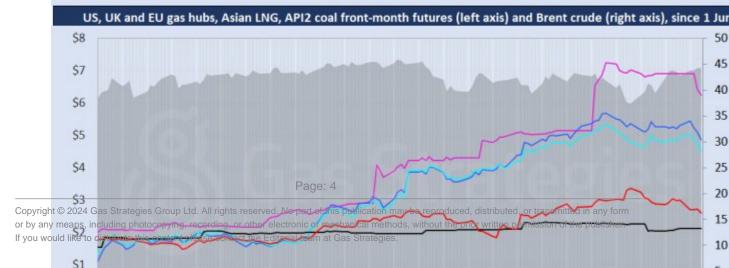
The European carbon relinquished recent gains, as month-ahead ETS allowance (EUA) futures fell 3.1% to close at EUR 26.35/tonne.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



| Front-month futures/index | 19/11/2020 | 18/11/2020 | Daily +/- (\$) | Daily |
|--|------------|-------------------------------------|----------------|-------|
| Henry Hub (\$/MMBtu) | 2.59 | 2.71 | -0.12 | |
| NBP (S/MMBtu) | 4.87 | 5.11 | -0.23 | |
| NBP (£p/th) | 36.84 | 38.40 | -1.56 | |
| Henry Hub-NBP spread | 2.28 | 2.39 | -0.11 | |
| TTF (\$/MMBtu) | 4.52 | 4.76 | -0.24 | |
| TTF (€/MWh) | 13.02 | 13.68 | -0.66 | |
| Henry Hub-TTF spread | 1.93 | 2.05 | -0.12 | |
| JKM (\$/MMBtu) | 6.25 | 6.43 | -0.18 | |
| TTF-JKM spread | 1.73 | 1.67 | 0.06 | |
| Henry Hub-JKM spread | 3.66 | 3.72 | -0.06 | |
| Brent (\$/barrel) | 44.20 | 44.34 | -0.14 | |
| WTI (\$/barrel) | 41.74 | 41.82 | -0.08 | |
| Brent-WTI spread (\$/barrel) | 2.46 | 2.52 | -0.06 | |
| API2 Coal (\$/tonne) | 52.85 | 52.90 | -0.05 | |
| API2 Coal (\$/MMBtu) | 2.11 | 2.12 | 0.00 | |
| EU CO₂ emissions allowances (€/tonne) | 26.35 | 27.19 | -0.84 | |
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[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights reserved.







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