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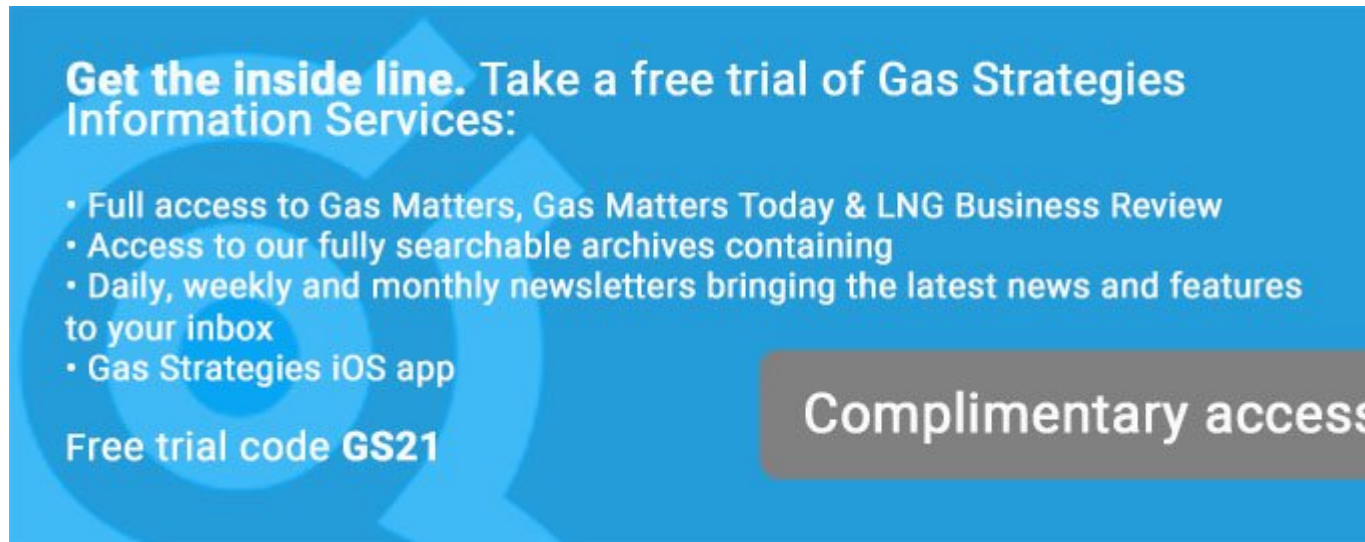
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[1]

Crude prices slipped on Tuesday, however oil was rallying on Wednesday morning amid expectations that the Organization of the Petroleum Exporting Countries (OPEC) and its allies, a group collectively known as OPEC+, will agree to continue production cuts into May.

Front-month Brent and WTI fell by 1.3% and 1.6% respectively on Tuesday, with prices sliding as transits in the Suez Canal resumed on Monday evening after the Ever Given container vessel was successfully freed from the waterway.

However, prices were ticking higher on Wednesday morning amid expectations that the OPEC+ alliance will agree to sustain production curbs into May, when the alliance meets on Thursday.

OPEC+ surprised the market earlier this month when it announce it would continue with production cuts in April. Market observers had widely expected that OPEC+ would agree to increase production in light of higher prices, however the oil alliance voted against a collective 500,000 barrels/d increase in production starting in April.

With the demand outlook looking bearish due to spiralling Covid-19 cases – particularly in Europe – and the oil price bull run having stalled, OPEC+ is widely expected to show restraint again heading into May.

Under the existing production cuts, OPEC+ has cut ~7 million barrels/d, with Saudi Arabia having voluntarily cut its production by 1 million barrels/d.

Supporting the need for a supply-side response is growing US crude inventories. On Tuesday, the American Petroleum Institute said US oil storage increased by 3.9 million barrels in the week ending 26 March, with the figure significantly higher than the expected 100,000 barrel-build expected by analysts polled by Reuters.

Whilst crude fell, gas rallied on Tuesday. The front-month UK NBP and Dutch TTF contracts recorded gains of 2.1% and 1.5%, respectively.

The month-ahead JKM contract also rallied, increasing by 1% to settle at USD 6.94/MMBtu – its highest close since 17 February.

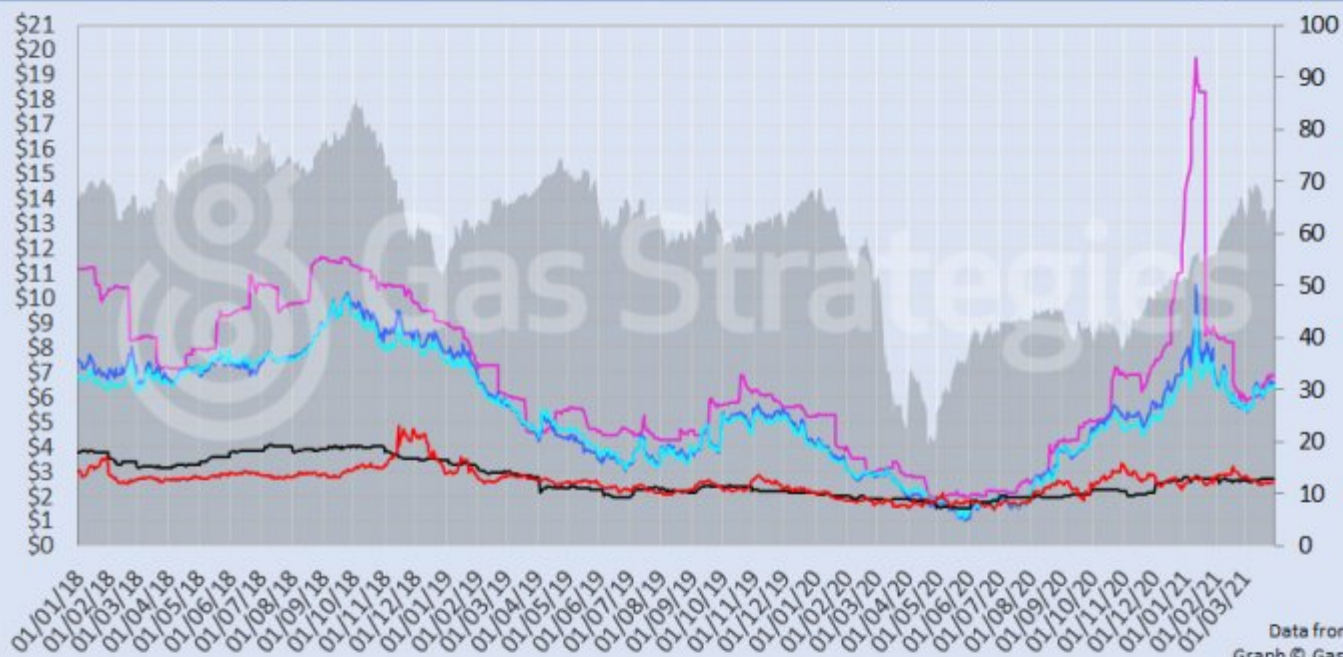
US gas benchmark Henry Hub continued to rally, increasing by 1.1% to close in the USD 2.6/MMBtu range for the first time since 12 March.

The European carbon price continued to rally, recording a 0.5% gain to close at EUR 41.95/tonne.

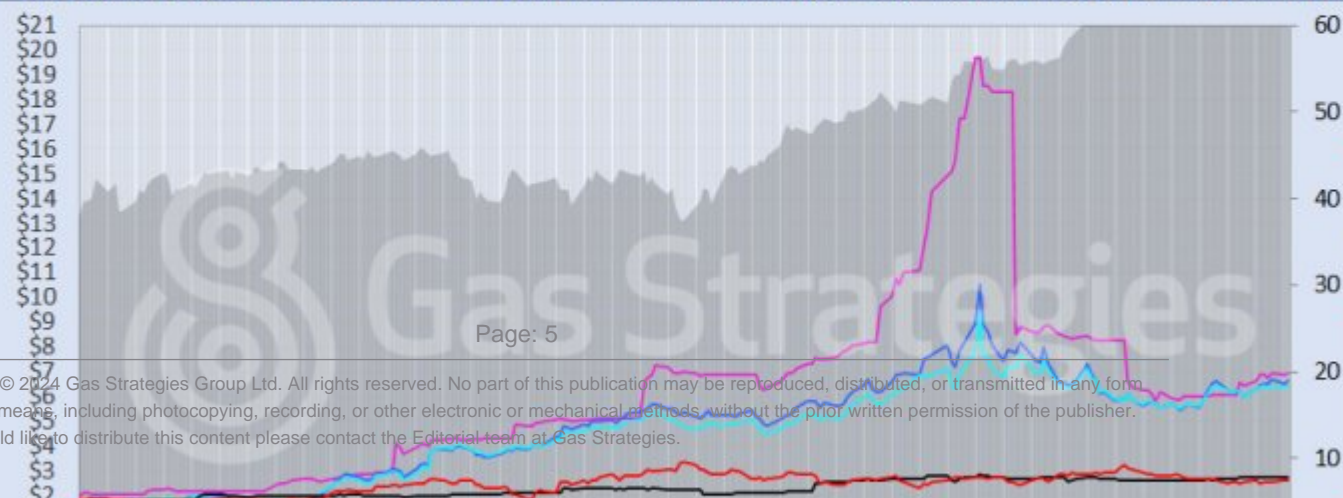
*Front-month futures and indexes at last close with day-on-day changes (click to enlarge):*

Front-month futures/index	30/03/2021	29/03/2021	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	2.62	2.59	0.04	
NBP (\$/MMBtu)	6.62	6.48	0.13	
NBP (€/th)	48.20	47.00	1.20	
Henry Hub-NBP spread	3.99	3.90	0.10	
TTF (\$/MMBtu)	6.46	6.37	0.09	
TTF (€/MWh)	18.80	18.44	0.36	
Henry Hub-TTF spread	3.84	3.78	0.06	
JKM (\$/MMBtu)	6.94	6.87	0.07	
TTF-JKM spread	0.47	0.50	-0.02	
Henry Hub-JKM spread	4.31	4.28	0.03	
Brent (\$/barrel)	64.14	64.98	-0.84	
WTI (\$/barrel)	60.55	61.56	-1.01	
Brent-WTI spread (\$/barrel)	3.59	3.42	0.17	
API2 Coal (\$/tonne)	68.44	68.44	0.00	
API2 Coal (\$/MMBtu)	2.74	2.74	0.00	
EU CO <sub>2</sub> emissions allowances (€/tonne)	41.95	41.75	0.20	

US, UK and European gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 1 Jan 2018



US, UK and EU gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 1 Jan 2018



[2]

*Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.*



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