

(6) (8) Ges Strategies (9)

19 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



## **Contents**

Pricewatch | 30 Apr 2021 | Gas Matters Today Publication date: 30 April 2021

### **Gas Strategies Group**

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



#### **Editorials**

+44(0) 20 7332 9957 editor@gasstrategies.com

### **Subscriptions**

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



# Pricewatch | 30 Apr 2021 | Gas Matters Today

# Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS21

Complimentary access

[1]

European gas prices hit a fresh three-month high on Thursday amid continued supply concerns and expectations of strong demand.

The front-month NBP contract rallied by over 6% to settle at the equivalent of USD 8.16/MMBtu, with one trade source telling Gas Matters Today that the UK gas marker could breach GBP 0.6/th on Friday or early next week.

As for the month-ahead TTF contract, it recorded gains of 4.4% to settle at the equivalent of ~USD 7.98/MMBtu.

Prices were lifted by a mixture of supply concerns – namely due to Gazprom opting earlier this week not bid for any interruptible capacity via Ukraine for May – and expectations of strong demand due to unseasonably cold weather for the region.

European gas storage is still be relied upon in what should now be injection season, with many market observers having expected Gazprom to utilise the additional capacity offered by Ukraine's transmission system operator GTSO, given the low inventories and expectations of strong demand.

Gazprom's decision to not bid for capacity may result in more LNG arriving into Europe. The prospect of more LNG heading to Europe, coupled with the rally by the European gas benchmarks, helped lift the Asian LNG marker JKM, which rallied by 2.3% to settle at USD 8.8/MMBtu – a three-month high.



The gas price rally helped lift the European carbon price to a fresh record high, with the May-dated contract on the EU ETS settling at EUR 47.92/tonne. The benchmark December 2021 contract settled at EUR 48.02/tonne.

In the US, gas benchmark Henry Hub recorded a marginal loss, but remained in the USD 2.9/MMBtu range.

Crude prices hit a six-week high amid robust US economic data and a weaker US dollar, with both factors outweighing concerns over oil demand posed by spiralling Covid-19 cases in major oil consuming nations including India, Brazil and Japan.

The front-month Brent and WTI contracts settled nearly 2% higher on Thursday, with Brent settling in the USD 68/barrel range and WTI closing in the USD 65/barrel range.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	29/04/2021	28/04/2021	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	2.91	2.93	-0.01	
NBP (\$/MMBtu)	8.16	7.65	0.51	
NBP (£p/th)	58.48	54.98	3.50	
Henry Hub-NBP spread	5.25	4.73	0.52	
TTF (\$/MMBtu)	7.98	7.64	0.33	
πF (€/MWh)	22.48	21.55	0.93	
Henry Hub-TTF spread	5.07	4.72	0,35	
JKM (\$/MMBtu)	8.80	8.60	0.20	0
TTF-JKM spread	0.82	0.96	-0.13	
Henry Hub-JKM spread	5.89	5.68	0.21	
Brent (\$/barrel)	68.56	67.27	1.29	
WTI (\$/barrel)	65.01	63.86	1.15	
Brent-WTI spread (\$/barrel)	3.55	3.41	0.14	
API2 Coal (\$/tonne)	71.90	71.70	0.20	
API2 Coal (\$/MMBtu)	2.88	2.87	0.01	
EU CO₂ emissions allowances (€/tonne)	47.92	47.69	0.23	







[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.







+44 (0) 20 7332 9900 consult@gasstrategies.com



### **Alphatania Training**

+44 (0) 20 7332 9910 training@gasstrategies.com



### **Information Services**

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com