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[1]

European gas prices continued to climb on Thursday amid a further drop in Russian gas flows into Europe.

The March-dated TTF and NBP contracts posted gains of ~5% on Thursday, with the Dutch marker settling at the equivalent of USD 26.86/MMBtu – USD 0.64/MMBtu higher than the UK gas benchmark.

The rally was prompted by a drop in Russian gas flows into Europe, with nominations at the Velke Kapusany entry point on the Ukraine-Slovakia border falling by 10 MMcm/d on Thursday, according to EnergyScan. Forecasts for colder weather across much of Europe next week also helped lift prices.

The strengthening gas prices helped lift the European carbon price to a fresh high. The February-dated EUA contract closed 1.2% higher to settle at EUR 94.81/tonne.

Across the pond, US gas benchmark Henry Hub fell by 11.1% despite a cold blast hitting Texas, raising concerns of well freeze-offs. The March-dated Henry Hub contract settled at USD 4.89/MMBtu.

Asian LNG marker JKM continued to tick higher, closing 0.6% higher at USD 24.34/MMBtu.

As for oil, US crude benchmark topped USD 90/barrel for the first time since 2014. The rally was pinned on concerns that the frigid weather in the US could impact oil production. In the north-east of the country, oil demand for power production has increased in recent days due to cold weather.

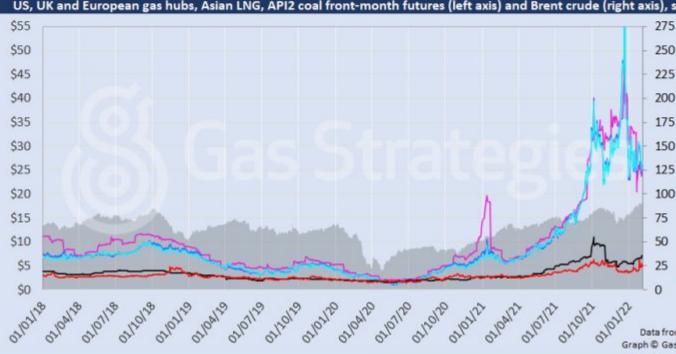


The April-dated Brent contract closed 1.8% higher at USD 91.11/barrel. The March-dated WTI contract closed 2.3% higher at USD 90.27/barrel.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



| Front-month futures/index             | 03/02/2022 | 02/02/2022     | Daily +/- (\$) | Dail |
|---------------------------------------|------------|----------------|----------------|------|
| Henry Hub (\$/MMBtu)                  | 4.89       | 5.50           | -0.61          |      |
| NBP (\$/MMBtu)                        | 26.22      | 24.95          | 1.27           |      |
| NBP (£p/th)                           | 192.76     | 183.90         | 8.86           |      |
| Henry Hub-NBP spread                  | 21.33      | 19.45          | 1.88           |      |
| TTF (\$/MMBtu)                        | 26.86      | 25.61          | 1.25           |      |
| TTF (€/MWh)                           | 80.22      | 77.35          | 2.87           |      |
| Henry Hub-TTF spread                  | 21.98      | 20.11          | 1.86           |      |
| JKM (\$/MMBtu)                        | 24.34      | 24.20          | 0.14           | 0    |
| TTF-JKM spread                        | -2.52      | - <b>1.</b> 41 | -1.11          |      |
| Henry Hub-JKM spread                  | 19.45      | 18.70          | 0.75           |      |
| Brent (\$/barrel)                     | 91.11      | 89.47          | 1.64           |      |
| WTI (\$/barrel)                       | 90.27      | 88.26          | 2.01           |      |
| Brent-WTI spread (\$/barrel)          | 0.84       | 1.21           | -0.37          |      |
| API2 Coal (\$/tonne)                  | 177.65     | 177.40         | 0.25           |      |
| API2 Coal (\$/MMBtu)                  | 7.11       | 7.10           | 0.01           |      |
| EU CO₂ emissions allowances (€/tonne) | 94.81      | 93.69          | 1.12           |      |







[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights







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