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European gas prices continued to yo-yo on Tuesday, with TTF and NBP dipping despite stable flows from Russia and pipeline volumes from Norway increasing.

The front-month NBP and TTF contracts fell by 3.8% and 0.8% respectively on Tuesday. The Dutch marker settled at the equivalent of USD 39.89/MMBtu, with the UK gas benchmark closing at USD 20.35/MMBtu.

TTF and NBP fell despite stable flows from Russia, which averaged 104 MMcm/d on Tuesday, and a 2 MMcm uptick in flows from Norway – averaging 322 MMcm/d yesterday, according to EnergyScan.

Lower flows from Russia – due to Gazprom reducing available capacity on the Nord Stream 1 pipeline earlier this month – have slowed injection rates at Europe's gas storage facilities in June. However, Europe's gas storage levels – currently 57% full – are above the five-year average. That said, to hit the EU's target of having storage sites 90% full by November remains challenging given the throttled NS1 flows.

While priced dipped in Europe, US gas benchmark Henry Hub continued to tick higher, closing 0.8% higher at USD 6.55/MMBtu. The rally was pinned on expectations of hot weather returning later this week, with a slump in gas production also providing support.

As for oil, prices continued to climb after the G7 said it is examining price caps on Russian crude.

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Reports suggesting Saudi Arabia and the UAE are producing at close to capacity provided further support, along with news of growing unrest in oil exporting nations Libya and Ecuador.

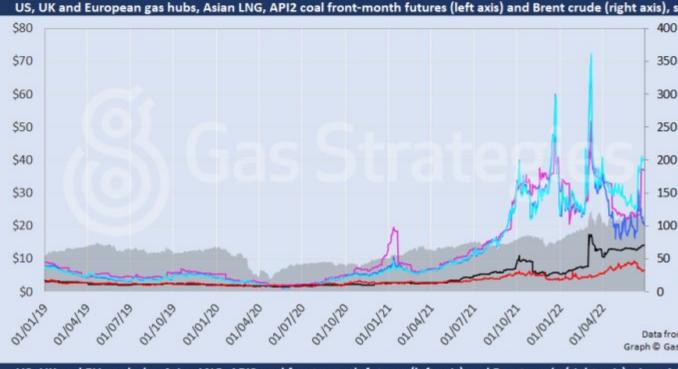
Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

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Front-month futures/index	28/06/2022	27/06/2022	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	6.55	6.50	0.05	
NBP (\$/MMBtu)	20.35	21.15	-0.80	
NBP (fp/th)	166.75	171.91	-5.16	
Henry Hub-NBP spread	13.80	14.65	-0.85	
TTF (\$/MMBtu)	39.89	40.22	-0.33	
TTF (€/MWh)	129.18	129.46	-0.28	
Henry Hub-TTF spread	33.34	33.72	-0.38	
JKM (\$/MMBtu)	37.00	37.09	-0.09	-
TTF-JKM spread	-2.89	-3.13	0.24	
Henry Hub-JKM spread	30.45	30.59	-0.14	
Brent (\$/barrel)	117.98	115.09	2.89	
WTI (\$/barrel)	111.76	109.57	2.19	
Brent-WTI spread (\$/barrel)	6.22	5.52	0.70	
API2 Coal (\$/tonne)	352.89	352.89	0.00	
API2 Coal (\$/MMBtu)	14.12	14.12	0.00	
EU CO ₂ emissions allowances (€/tonne)	86.98	84.59	2.39	
US UK and Summer and holes Asian Lake				14-16 A.S.S. 1





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Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.

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