

16 May 2024

Contents

Pricewatch | 10 Aug 2022 | Gas Matters Today
Publication date: 10 August 2022

Gas Strategies Group

10 Saint Bride Street
London UK
EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900
W: www.gasstrategies.com
Twitter @GasStrategies

Editorials

+44(0) 20 7332 9957
editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976
subscriptions@gasstrategies.com



Pricewatch | 10 Aug 2022 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code **GS22**

Complimentary access

[1]

US gas benchmark Henry Hub staged a recovery on Tuesday, pushed higher by domestic gas production tumbling ~2 Bcf/day on Tuesday.

The front-month Henry Hub contract closed 3.2% higher at USD 7.83/MMBtu, with the rally prompted by gas production falling from a near all-time high of ~98 Bcf/d to 96 Bcf/d on Tuesday. The dip was pinned on maintenance activity across several US shale basins.

In Europe, gas prices diverged but were largely stable. Dutch marker TTF closed 0.3% lower at the equivalent of USD 57.6/MMBtu, with NBP settling 0.5% higher at USD 43.19/MMBtu.

Asian LNG marker JKM brushed off Monday's loss, closing 0.3% higher at USD 44.62/MMBtu. The rally, combined with TTF's loss, saw the TTF-JKM spread narrow to USD 12.98/MMBtu.

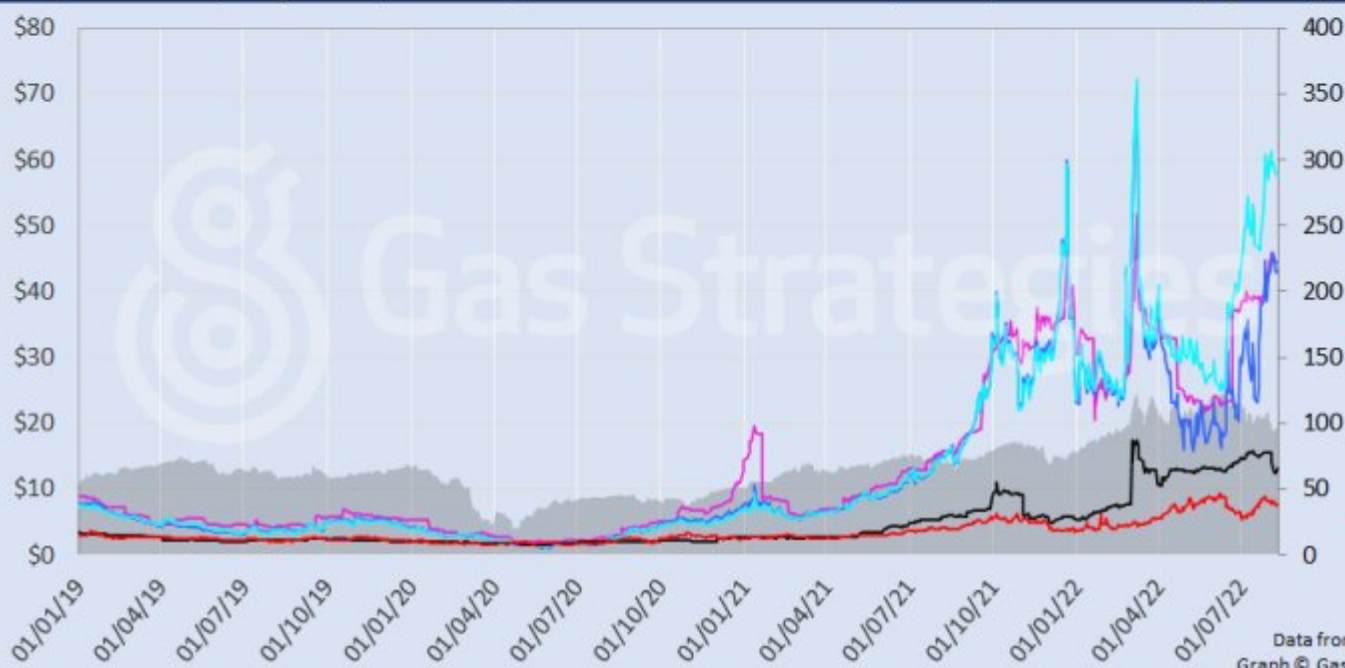
As for crude, Monday's rally was short-lived as Brent and WTI stumbled on Tuesday. The fall came despite news of the suspension of Russian oil exports to Europe through the Druzhba pipeline which transits Ukraine. Recession fears and reports suggesting the EU is close to reviving the nuclear deal with Iran outweighed news of the suspension of flows on the Druzhba pipeline.

Brent settled 0.4% lower at USD 96.31/barrel, with WTI down 0.3% at USD 90.50/barrel.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

Front-month futures/index	09/08/2022	08/08/2022	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	7.83	7.59	0.24	
NBP (\$/MMBtu)	43.19	42.96	0.24	
NBP (£p/th)	357.24	355.14	2.10	
Henry Hub-NBP spread	35.36	35.37	-0.01	
TTF (\$/MMBtu)	57.60	57.75	-0.14	
TTF (€/MWh)	192.18	193.06	-0.87	
Henry Hub-TTF spread	49.77	50.16	-0.39	
JKM (\$/MMBtu)	44.62	44.47	0.15	
TTF-JKM spread	-12.98	-13.28	0.29	
Henry Hub-JKM spread	36.79	36.88	-0.09	
Brent (\$/barrel)	96.31	96.65	-0.34	
WTI (\$/barrel)	90.50	90.76	-0.26	
Brent-WTI spread (\$/barrel)	5.81	5.89	-0.08	
API2 Coal (\$/tonne)	327.65	313.50	14.15	
API2 Coal (\$/MMBtu)	13.11	12.54	0.57	
EU CO ₂ emissions allowances (€/tonne)	85.75	83.45	2.30	

US, UK and European gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 19/01/19



US, UK and EU gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 19/01/19



[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.



Consulting

+44 (0) 20 7332 9900
consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910
training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976
subscriptions@gasstrategies.com