

27 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Pricewatch | 25 Aug 2022 | Gas Matters Today Publication date: 25 August 2022

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Pricewatch | 25 Aug 2022 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22

Complimentary acces

[1]

Natural gas prices in Asia and Europe staged a dramatic recovery on Wednesday, with European hubs TTF and NBP, and Asian LNG marker JKM all hitting fresh record highs.

Gas prices in Asia and Europe hit record highs as the tussle for LNG cargoes intensifies ahead of winter. Europe's thirst for LNG is expected to increase over the coming weeks as Gazprom will halt Nord Stream 1 flows for three days starting at the end of August. The move by the Russian firm will make it harder for Europe to fill gas storage sites ahead of the winter heating season, with some market observers concerned that Gazprom may not restart flows after the proposed maintenance period ends.

Recent weeks have seen Asian LNG buyers return to the spot market as they are also looking to restock gas inventories ahead of winter. The move has increased competition for LNG cargoes.

JKM recorded the largest day-on-day gain in percentage terms on Wednesday, with the October-dated contract closing 17.6% higher at USD 66.26/MMBtu.

UK marker NBP closed 13.8% higher at the equivalent of USD 66.65/MMBtu, with Dutch marker TTF up 8.5% to settle at USD 85.34/MMBtu.

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Across the pond, Henry Hub also recovered after falling on Tuesday following Freeport announcing that it is pushing back the restart of its LNG plant in Texas. The front-month contract settled 1.5% higher atUSD 9.33/MMBtu.

The European carbon price continued to slide amid profit taking, with the front-month contract closing 0.1% lower at EUR 88.86/tonne.

Crude prices continued to climb amid signs that the nuclear deal between Iran and the West is closer to being revived – which could see OPEC cut production.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

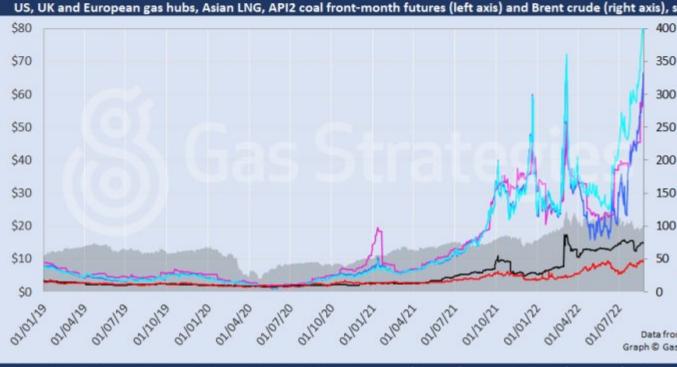
Page: 4



10

50

Front-month futures/index	24/08/2022	23/08/2022	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	9.33	9.19	0.14	
NBP (\$/MMBtu)	66.65	58.56	8.09	
NBP (fp/th)	564.78	494.36	70.42	
Henry Hub-NBP spread	57.32	49.36	7.96	
TTF (\$/MMBtu)	85.34	78.63	6.71	
TTF (€/MWh)	292.15	269.05	23.10	
Henry Hub-TTF spread	76.01	69.44	6.58	
JKM (\$/MMBtu)	66.26	56.33	9.93	
TTF-JKM spread	-19.09	-22.30	3,21	
Henry Hub-JKM spread	56.93	47.14	9.79	
Brent (\$/barrel)	101.22	100.22	1.00	
WTI (\$/barrel)	94.89	93.74	1.15	
Brent-WTI spread (\$/barrel)	6.33	6.48	-0.15	
API2 Coal (\$/tonne)	369.00	376.00	-7.00	
API2 Coal (\$/MMBtu)	14.76	15.04	-0.28	
EU CO ₂ emissions allowances (€/tonne)	88.86	88.94	-0.08	





or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publishe. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 6





Consulting

+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com

Copyright © 2024 Gas StrategiesGroup Ltd. Gas Strategies Group Limited is a company registered in England and Wales under company number 2225820. Gas Strategies is the trading name of Gas Strategies Group Limited. Registered company address: 10 St Bride Street, London, EC4A 4AD