

30 April 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

Pricewatch | 15 Sep 2022 | Gas Matters Today Publication date: 15 September 2022

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



Pricewatch | 15 Sep 2022 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22

Complimentary acces

[1]

Natural gas prices shot up across the board on Wednesday, as traders weighed if Europe's measures to contain the energy crisis will be enough to curb price rises.

The proposal to cap prices of imported gas has been scrapped as EU countries failed to reach consensus – at least for now. However, the EU have agreed to propose windfall taxes on energy companies' earnings, as well as a mandatory curb on power demand during peak hours. The measures will be discussed by representatives from the EU member states in a Council meeting on 30 September.

However, uncertainties on how the measures will be implemented remain. And the division between member states, which might impede the implementation, remains stark.

Dutch gas benchmark TTF saw prices soar 10% day on day on Wednesday, to USD 63.80/MMBtu, while UK marker NBP surged 12% to USD 47.20/MMBtu.

Across the pond, fears of a rail strike in the US, that could diminish coal supplies to power plants and consequently force generators to burn more gas, have pushed Henry Hub front-end futures to their two-week high, settling at USD 9.11/MMBtu.

On the other hand, TTF remained stable for a second day in a row, rising 0.1% to USD 53.08/MMBtu.



Crude oil futures rose on Wednesday, too, albeit at a much lower rate than gas, as the International Energy Agency (IEA) said it expects a rise in gas-to-oil switching on high prices this winter.

Brent crude futures settled up 1% on Wednesday, at USD 94.10/barrel, while US WTI Intermediate crude ended 1.3% higher at USD 88.48/barrel.

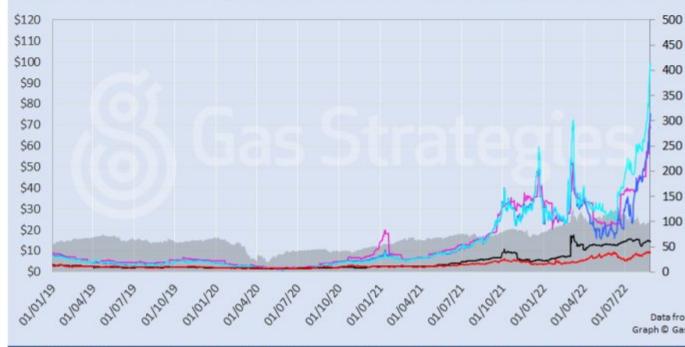
The IEA said it expects widespread switching from gas to oil for heating purposes, saying it will average 700,000 barrels per day in October 2022 to March 2023, which is double the level of a year ago.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	14/09/2022	13/09/2022	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	9.11	8.28	0.83	
NBP (\$/MMBtu)	47.20	42.11	5.10	
NBP (£p/th)	408.20	365.25	42.95	
Henry Hub-NBP spread	38.09	33.82	4.27	
TTF (\$/MMBtu)	63.80	58.21	5.59	
TTF (€/MWh)	217.88	198.61	19.27	
Henry Hub-TTF spread	54.69	49,93	4.76	
JKM (\$/MMBtu)	53.08	53.04	0.04	-
TTF-JKM spread	-10.73	-5.18	-5.55	
Henry Hub-JKM spread	43.96	44.75	-0.79	
Brent (\$/barrel)	94.10	93.17	0.93	
WTI (\$/barrel)	88.48	87.31	1.17	
Brent-WTI spread (\$/barrel)	5.62	5.86	-0.24	
API2 Coal (\$/tonne)	336.00	336.00	0.00	
API2 Coal (\$/MMBtu)	13.44	13.44	0.00	
EU CO₂ emissions allowances (€/tonne)	72.14	69.75	2.39	

US, UK and European gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis),



US, UK and EU gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 1



Copyright © 3000 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or trans hitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the photocopying recording, or other electronic or mechanical methods, without the photocopying recording or the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

\$20



[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights







+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com