

(6) (8) Ges Strategies (9)

12 May 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



## **Contents**

Pricewatch | 07 Nov 2022 | Gas Matters Today Publication date: 07 November 2022

### **Gas Strategies Group**

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



#### **Editorials**

+44(0) 20 7332 9957 editor@gasstrategies.com

### **Subscriptions**

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



# Pricewatch | 07 Nov 2022 | Gas Matters Today

# Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22

Complimentary acces

[1]

US natural gas benchmark Henry Hub closed out last week at a two-week high, with Friday's rally prompted by forecasts showing colder weather across the north-east of the US in the coming weeks.

The Henry Hub front-month contract closed 7.1% higher on Friday at USD 6.4/MMBtu, marking its highest close since 14 October.

Across the pond, European gas prices continued to dip amid mild, windy weather – helping keep a lid on gas demand and withdrawals from brimming gas inventories.

Asian LNG marker JKM stopped the rot, closing 4% higher at USD 28.93/MMBtu.

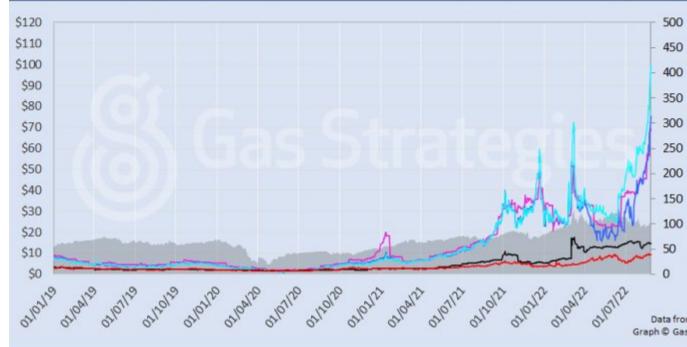
As for crude, Brent and WTI recording strong gains amid a weaker US dollar and supply concerns due to the EU's impending embargo on Russian oil.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):



Front-month futures/index	04/11/2022	03/11/2022	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	6.40	5.98	0.43	
NBP (\$/MMBtu)	31.93	34.82	-2.89	
NBP (£p/th)	283.03	311.42	-28.39	
Henry Hub-NBP spread	25.53	28.85	-3.31	
TTF (\$/MMBtu)	33.29	35.88	-2.59	
TTF (€/MWh)	114.79	125.45	-10.66	
Henry Hub-TTF spread	26.89	29.90	-3.01	
JKM (\$/MMBtu)	28.93	27.82	1.11	
TTF-JKM spread	-4.36	-8.06	3,70	
Henry Hub-JKM spread	22.53	21.84	0.68	
Brent (\$/barrel)	98.57	94.67	3.90	
WTI (\$/barrel)	92.61	88.17	4.44	
Brent-WTI spread (\$/barrel)	5.96	6.50	-0.54	
API2 Coal (\$/tonne)	215.65	222.00	-6.35	
API2 Coal (\$/MMBtu)	8.63	8.88	-0.25	
EU CO₂ emissions allowances (€/tonne)	76.21	76.13	0.08	
The second secon	10000		2011	ALC: UNKNOWN

### US, UK and European gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), s



US, UK and EU gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 1



Copyright © SQLI Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

\$20



[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.







+44 (0) 20 7332 9900 consult@gasstrategies.com



### **Alphatania Training**

+44 (0) 20 7332 9910 training@gasstrategies.com



### **Information Services**

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com