

27 March 2023

Contents

Pricewatch | 23 Nov 2022 | Gas Matters Today
Publication date: 23 November 2022

Gas Strategies Group

10 Saint Bride Street
London UK
EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900
W: www.gasstrategies.com
Twitter @GasStrategies

Editorials

+44(0) 20 7332 9957
editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976
subscriptions@gasstrategies.com



Pricewatch | 23 Nov 2022 | Gas Matters Today

Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code **GS22**

Complimentary access

[1]

European futures reversed the downward trend and returned to growth on Tuesday, boosted by fresh threats from Gazprom to cut supplies via the Ukraine route and the EU mulling a price cap on the Dutch TTF marker.

The front-month TTF contract settled 3.4% higher on Tuesday, at USD 36.02/MMBtu, while the UK benchmark NBP has increased to its one-week high of USD 32.58/MMBtu, up 2.8%.

EU Commissioner for energy Kadri Simson has yesterday proposed a cap on the Dutch natural gas benchmark, set at EUR 275/MWh and will be enacted when that price is breached for two consecutive weeks.

The rises were, however, softened by strong winds throughout much of Europe which boosted power generation. According to WindEurope, the share of wind energy in electricity demand on Tuesday reached 22.4% from 18.1% the day prior.

In addition, Gazprom has threatened to cut a portion of gas it supplies via Ukraine – one of the last functioning gas supply routes to Europe. The Russian gas giant has accused Ukraine of holding on to the gas meant for Moldova and has threatened from to cut supplies from 28 November if those imbalances remain.

Meanwhile, US benchmark Henry Hub remained unchanged from Monday at USD 6.78/MMBtu. The JKM

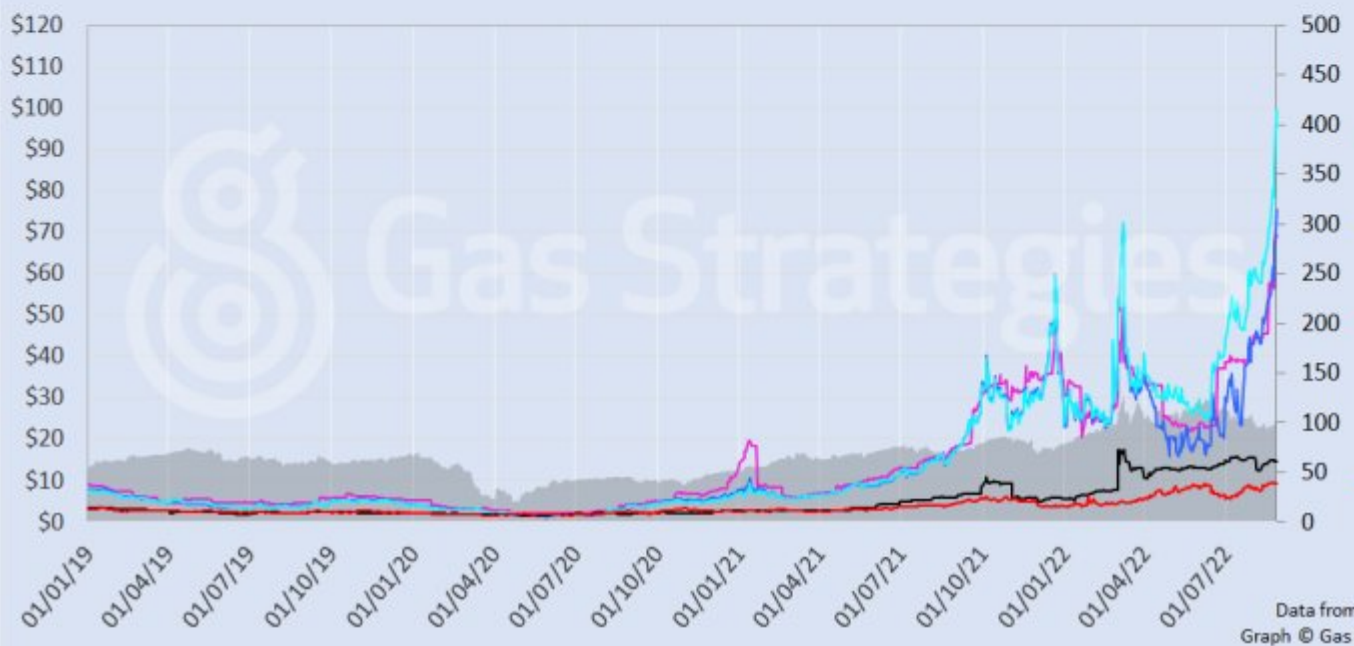
market surged 7% to USD 29.22/MMBtu.

In oil, Brent saw a rise of 1% to USD 88.36/barrel, while WTI increased by 1.5% to USD 80.95/barrel. The rise was facilitated by the EU announcing it would add a 45-day transition period to the introduction of the price cap on Russian oil exports.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

Front-month futures/index	22/11/2022	21/11/2022	Daily +/- (\$)	Daily
Henry Hub (\$/MMBtu)	6.78	6.78	0.00	
NBP (\$/MMBtu)	32.58	31.69	0.88	
NBP (£p/th)	274.29	268.99	5.30	
Henry Hub-NBP spread	25.80	24.91	0.88	
TTF (\$/MMBtu)	36.02	34.83	1.19	
TTF (€/MWh)	119.64	116.13	3.51	
Henry Hub-TTF spread	29.25	28.06	1.19	
JKM (\$/MMBtu)	29.22	27.30	1.92	
TTF-JKM spread	-6.81	-7.53	0.72	
Henry Hub-JKM spread	22.44	20.52	1.91	
Brent (\$/barrel)	88.36	87.45	0.91	
WTI (\$/barrel)	80.95	79.73	1.22	
Brent-WTI spread (\$/barrel)	7.41	7.72	-0.31	
API2 Coal (\$/tonne)	213.15	217.50	-4.35	
API2 Coal (\$/MMBtu)	8.53	8.70	-0.17	
EU CO ₂ emissions allowances (€/tonne)	73.75	74.49	-0.74	

US, UK and European gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 1 Sep



US, UK and EU gas hubs, Asian LNG, API2 coal front-month futures (left axis) and Brent crude (right axis), since 1 Sep



[2]

Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.



Consulting

+44 (0) 20 7332 9900
consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910
training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976
subscriptions@gasstrategies.com