

(6) (8) Ges Strategies

15 May 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



## **Contents**

Pricewatch I 02 Jun 2023 I Gas Matters Today Publication date: 02 June 2023

### **Gas Strategies Group**

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



#### **Editorials**

+44(0) 20 7332 9957 editor@gasstrategies.com

### **Subscriptions**

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



# Pricewatch I 02 Jun 2023 I Gas Matters Today

# Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22

Complimentary acces

[1]

The European natural gas market has returned to weakness after a short-lived upward movement following a leak at the Hammerfest LNG facility which caused it to shut down. The leak has since been repaired, according to operator Equinor.

Prices on Thursday saw double-digit plunges, with futures still lingering at their multi-year lows.

The front-month TTF contract dropped by 13.2% to USD 7.28/MMBtu, while NBP saw a 13.6% decline to USD 6.8/MMBtu. The prices are still at their lowest since April 2021, according to historical data.

Meanwhile, Gazprom has announced that its 31.5 Bcm/year TurkStream pipeline, one of the two remaining pipeline routes which Russia uses to export gas to Europe, will be shut for scheduled maintenance from 5 to 12 of June.

It is unknown whether the TurkStream halt will have an effect on futures, as rising imports of LNG from the US and Gulf countries have been significantly alleviating the effects of Europe's past reliance on Russian supplies.



Coal followed suit in Thursday's trading, as the API2 front-month contract plunged by 21.2% to USD 93.85/tonne. According to Energi Danmark, prices have dropped almost 50 % since the beginning of the year amid continuously low demand, high competition from gas and very high stock levels at big European coal terminals.

In the US, Henry Hub prices also fell albeit a much slower pace than in Europe, with the front-month contract down 4.8% to USD 2.16/MMBtu.

This followed as a weekly EIA storage report reported high storage injections, at 110 Bcf, that topped both forecasts and averages, and kept an inventory surplus at a hefty 17% above normal.

Crude oil rebounded on Thursday ahead of an OPEC+ meeting on Sunday, where the members are expected to announce further production cuts. Brent rose 2.2% to USD 74.28/barrel, and WTI increased by 3% to USD 70.10/barrel.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

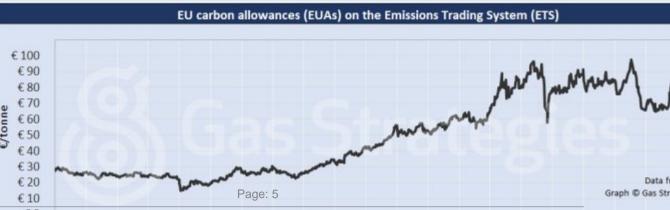


Data from

Front-month futures/index	01/06/2023	31/05/2023	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	2.16	2.27	-0.11	
NBP (S/MMBtu)	6.80	7.87	-1.07	
NBP (£p/th)	54.27	63.53	-9.26	
Henry Hub-NBP spread	4.65	5.61	-0.96	
TTF (\$/MMBtu)	7.28	8.38	-1.10	
TTF (€/MWh)	23.10	26.85	-3.75	
Henry Hub-TTF spread	5.12	6.12	-1.00	
JKM (S/MMBtu)	9.27	9,29	-0.02	
TTF-JKM spread	1,99	0.90	1.08	
Henry Hub-JKM spread	7.11	7.02	0.09	
Brent (S/barrel)	74.28	72.66	1.62	
WTI (\$/barrel)	70.10	68.09	2.01	
Brent-WTI spread (\$/barrel)	4.18	4.57	-0.39	
API2 Coal (\$/tonne)	93.85	119.03	-25.18	
API2 Coal (\$/MMBtu)	3.75	4.76	-1.01	
EU CO₂ emissions allowances (€/tonne)	77.10	79.38	-2.28	

US, UK and EU gas hubs, Asian LNG (left axis), API2 coal front-month futures and Brent crude (right axis), since 2





Copyright © 2024 Cas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, resording or other electropic or spechanical methods, without the prior written permission of the publisher.

If you would like to distribute this content weas contact the Edit Mail team at Gat Stratogles.



[2] Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.







+44 (0) 20 7332 9900 consult@gasstrategies.com



### **Alphatania Training**

+44 (0) 20 7332 9910 training@gasstrategies.com



### **Information Services**

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com