

(8) Gas Strategies (8) Gas Strategies

4 May 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



Contents

LNG data Q3 '23: Growth slows to 1.4% as facility shutdowns constrain supply Publication date: 28 November 2023

Gas Strategies Group

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



Editorials

+44(0) 20 7332 9957 editor@gasstrategies.com

Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



LNG data Q3 '23: Growth slows to 1.4% as facility shutdowns constrain supply

At the beginning of the year, 2023 was expected to be another year of LNG supply and demand growth – at around the 5% per annum level observed in both 2021 and 2022. This was despite only two liquefaction projects, with a total capacity of 6.3 mtpa, being scheduled to start up during this year. Growth in supply was expected to be driven by the build-up to full capacity of production from liquefaction projects totalling 14.9 mtpa that came on stream in 2022, as well as the restart of the Freeport LNG plant in the US, which was off-stream in H2 '22, and the Snohvit plant in Norway, which was off-stream in H1 '22







+44 (0) 20 7332 9900 consult@gasstrategies.com



Alphatania Training

+44 (0) 20 7332 9910 training@gasstrategies.com



Information Services

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com